



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/EAC/02/06      ISSUE DATE      25.06.14  
DUE DATE      03.07.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 05.05.2014 to 11.05.2014. (Week No.06/F.Y. 2014-15).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-06/FY14-15 covering the period 05.05.14 to 11.05.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

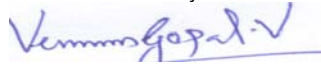
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 05.05.2014 to 11.05.2014(Week 06/14-15)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
5	71.220087	68.520656	-2.699431	-26.72871	-25.15798	2.80027	3.58744	-20.34100
6	69.128886	65.892758	-3.236128	-56.8965	-46.15773	12.79215	0.98952	-43.11483
7	69.608301	68.700412	-0.907889	-10.1622	-9.71773	1.08621	0.00000	-9.07599
8	69.366784	68.108418	-1.258366	2.33597	3.77459	2.07272	13.01354	17.42223
9	72.614863	70.119005	-2.495858	-33.51454	-32.30728	1.15284	1.70626	-30.65544
10	68.786817	67.421124	-1.365693	-38.57631	-25.47299	4.71839	0.11149	-33.74643
11	61.444450	59.819221	-1.625229	-17.64031	-12.34897	2.46940	0.47840	-14.69251
	482.170188	468.581594	-13.588594	-181.18260	-147.38809	27.09198	19.88665	-134.20397

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	2.94952	0.00000	-0.23897	-3.18849	2.58093	0.24087	-0.36669
2	RPH	0.00000	3.97102	-1.32088	2.65013	-0.52237	1.90568	4.03344
3	G.T.STN.	0.15326	0.00000	-0.28492	-0.43818	0.51696	0.30444	0.38322
	IPGCL	3.10278	3.97102	-1.84478	-0.97654	2.57552	2.45099	4.04997
4	PRAGATI GT	0.00000	1.54559	-0.16519	1.38040	0.00205	0.00125	1.38369
5	BAWANA	3.76490	0.00000	-0.86861	-4.63351	4.05346	1.07791	0.49785
	PPCL	3.76490	1.54559	-1.03381	-3.25311	4.05551	1.07915	1.88155
6	BTPS	0.00000	1.73129	0.78764	2.51893	0.02350	0.00000	2.54243
7	BYPL	174.49671	0.00000	-10.92525	-185.42196	85.36770	9.05669	-90.99757
8	BRPL	0.00000	95.60992	-14.40684	81.20308	9.10502	33.02341	123.33152
9	NDPL	0.00000	20.36871	-1.60928	18.75943	7.54333	13.96153	40.26428
10	NDMC	26.93633	0.00000	-2.41137	-29.34770	16.53680	3.83891	-8.97200
11	MES	16.34848	0.00000	-1.33762	-17.68610	11.11846	1.65042	-4.91721
	<b>TOTAL</b>	<b>224.64919</b>	<b>123.22653</b>	<b>-32.78131</b>	<b>-134.20397</b>	<b>136.32583</b>	<b>65.06111</b>	<b>67.18297</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.36669	0.00000	-0.36669
2	RPH	0.00000	4.03344	4.03344
3	G.T.STN.	0.00000	0.38322	0.38322
	IPGCL	0.36669	4.41666	4.04997
4	PRAGATI GT	0.00000	1.38369	1.38369
5	Bawana	0.00000	0.49785	0.49785
	PPCL	0.00000	1.88155	1.88155
6	BTPS	0.00000	2.54243	2.54243
7	BYPL	90.99757	0.00000	-90.99757
8	BRPL	0.00000	123.33152	123.33152
9	NDPL	0.00000	40.26428	40.26428
10	NDMC	8.97200	0.00000	-8.97200
11	MES	4.91721	0.00000	-4.91721
12	Regional Deviation NRPC	0.00000	134.20397	134.20397
13	Pool balance due to additional Deviation	65.06111	0.00000	-65.06111
14	Pool balance due to capping of Generator & U/D Discom	136.32583	0.00000	-136.32583
	<b>TOTAL</b>	<b>306.64041</b>	<b>306.64041</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)

Avg Trans. Loss in the STU during the period of A/c	0.60
(i) Actual drawal from the grid in MUs	468.581594
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	13.620531
(b) GT	18.732037
(c) Pargati	16.075734
(d) BTPS	84.311460
(e) Bawana	20.653653
Total	153.393415
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	621.975009
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	176.234250
(b) BRPL	260.416714
(c) BYPL	146.444718
(d) NDMC	30.510385
(e) MES	4.638658
(f) IP	0.004183
Total	618.248908
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.726101
(vi) Trans. Loss((v)*100/(iii)) in %	0.60

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



**DELHI TRANSCO LTD.**  
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Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-May-14	25.835044	26.076208	0.241164	7.324907	6.81112	0.07546	2.46173	9.34831
6-May-14	25.987775	26.045510	0.057735	0.398979	0.15338	0.35594	0.33295	0.84227
7-May-14	25.945522	26.296443	0.350921	5.184434	3.68381	0.08051	0.70968	4.47400
8-May-14	26.105008	25.733754	-0.371254	7.815958	5.54406	2.57914	8.06386	16.18706
9-May-14	25.339811	25.650304	0.310493	7.634480	8.56701	0.01070	0.58921	9.16691
10-May-14	24.135524	23.991045	-0.144479	-0.461394	-4.89573	3.47726	1.08016	-0.33830
11-May-14	22.361700	22.440986	0.079286	0.014674	-1.10422	0.96431	0.72395	0.58404
<b>Total</b>	<b>175.710384</b>	<b>176.234250</b>	<b>0.523866</b>	<b>27.912038</b>	<b>18.75943</b>	<b>7.54333</b>	<b>13.96153</b>	<b>40.26428</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-May-14	39.097826	38.860571	-0.237254	1.16102	-0.07847	1.23791	0.89633	2.05577
6-May-14	38.271813	37.974170	-0.297644	0.26430	-4.46260	4.87875	0.51509	0.93125
7-May-14	38.709891	39.050692	0.340801	8.05244	5.76489	0.06517	2.39291	8.22297
8-May-14	37.322557	38.328219	1.005662	29.48569	30.98847	0.21454	12.46271	43.66572
9-May-14	36.997184	37.005550	0.008366	6.32161	6.46402	0.56928	2.47436	9.50766
10-May-14	35.260341	36.432655	1.172314	30.38586	19.35054	1.52348	7.53480	28.40883
11-May-14	31.869573	32.764858	0.895284	29.04403	23.17624	0.61589	6.74721	30.53934
<b>Total</b>	<b>257.529185</b>	<b>260.416714</b>	<b>2.887529</b>	<b>104.714942</b>	<b>81.20308</b>	<b>9.10502</b>	<b>33.02341</b>	<b>123.33152</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-May-14	22.770186	21.245485	-1.524701	-10.94008	-20.32588	8.97408	2.84672	-8.50508
06-May-14	22.499479	20.892460	-1.607020	-14.20462	-30.14544	16.96662	0.38639	-12.79243
07-May-14	22.727808	21.840298	-0.887510	-9.84622	-19.61762	5.37145	0.12482	-14.12135
08-May-14	22.783938	21.610667	-1.173272	-12.65729	-17.45644	6.61027	3.58948	-7.25669
09-May-14	23.159261	21.021215	-2.138047	-14.15641	-38.41269	25.72724	1.96570	-10.71976
10-May-14	22.282678	21.010931	-1.271747	-16.71372	-37.78508	13.68470	0.00000	-24.10038
11-May-14	19.989884	18.823665	-1.166219	-10.61065	-21.67880	8.03334	0.14358	-13.50188
<b>Total</b>	<b>156.213234</b>	<b>146.444718</b>	<b>-9.768516</b>	<b>-89.129006</b>	<b>-185.42196</b>	<b>85.36770</b>	<b>9.05669</b>	<b>-90.99757</b>

*Handwritten signature/initials*

**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-May-14	5.080876	4.627383	-0.453493	-1.57626	-5.83229	4.13789	0.29454	-1.39986
06-May-14	4.987965	4.575946	-0.412019	-1.67040	-5.32669	3.83755	0.18658	-1.30256
07-May-14	4.948423	4.855199	-0.093224	2.60803	0.80284	1.49569	1.60520	3.90373
08-May-14	4.940188	4.885398	-0.054790	1.76590	0.18602	1.59019	1.54179	3.31800
09-May-14	5.166994	4.634885	-0.532109	-3.23697	-4.83203	1.78010	0.12837	-2.92356
10-May-14	4.083359	3.793663	-0.289696	-3.16851	-6.34417	1.93543	0.02586	-4.38288
11-May-14	3.633829	3.137910	-0.495919	-5.12132	-8.00137	1.75994	0.05657	-6.18486
<b>Total</b>	<b>32.841634</b>	<b>30.510385</b>	<b>-2.331250</b>	<b>-10.399537</b>	<b>-29.34770</b>	<b>16.53680</b>	<b>3.83891</b>	<b>-8.97200</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-May-14	0.824639	0.712836	-0.111803	-0.54977	-2.21336	1.61876	0.18918	-0.40542
06-May-14	0.891026	0.644230	-0.246796	-1.22431	-4.22455	3.14399	0.09003	-0.99052
07-May-14	0.802989	0.701857	-0.101132	-0.14682	-1.65904	1.14012	0.01601	-0.50291
08-May-14	0.782900	0.713363	-0.069537	0.40350	-0.62674	1.09526	0.62819	1.09671
09-May-14	0.850989	0.683819	-0.167170	-1.00276	-1.98062	1.05371	0.39192	-0.53499
10-May-14	0.768271	0.625042	-0.143229	-1.47848	-4.10672	1.82541	0.09312	-2.18819
11-May-14	0.711189	0.557511	-0.153678	-1.23138	-2.87507	1.24121	0.24197	-1.39189
<b>Total</b>	<b>5.632003</b>	<b>4.638658</b>	<b>-0.993345</b>	<b>-5.230019</b>	<b>-17.68610</b>	<b>11.11846</b>	<b>1.65042</b>	<b>-4.91721</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-May-14	0.024000	0.000598	-0.023402	-0.34449	-0.35162	0.30210	0.06849	0.01898
6-May-14	0.024000	0.000598	-0.023402	-0.42486	-0.41088	0.37258	0.01903	-0.01928
7-May-14	0.024000	0.000598	-0.023402	-0.33040	-0.42593	0.28414	0.02664	-0.11516
8-May-14	0.024000	0.000598	-0.023402	-0.45353	-0.41090	0.39771	0.06088	0.04770
9-May-14	0.024000	0.000598	-0.023402	-0.39798	-0.38331	0.34901	0.03805	0.00375
10-May-14	0.024000	0.000598	-0.023402	-0.56247	-0.69915	0.49325	0.00114	-0.20476
11-May-14	0.024000	0.000598	-0.023402	-0.43577	-0.50670	0.38214	0.02664	-0.09792
<b>Total</b>	<b>0.168000</b>	<b>0.004183</b>	<b>-0.163817</b>	<b>-2.949518</b>	<b>-3.18849</b>	<b>2.58093</b>	<b>0.24087</b>	<b>-0.36669</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-May-14	3.454000	3.489826	0.035826	-0.05724	-0.05843	0.00000	0.00000	-0.05843
6-May-14	3.115500	3.150911	0.035411	-0.33132	-0.32042	0.15883	0.09998	-0.06161
7-May-14	2.545750	2.512253	-0.033497	0.64552	0.46591	0.35813	0.20446	1.02850
8-May-14	2.366250	2.371570	0.005320	0.16517	0.17487	0.00000	0.00000	0.17487
9-May-14	2.383500	2.377287	-0.006213	0.18593	0.20893	0.00000	0.00000	0.20893
10-May-14	2.379750	2.395183	0.015433	-0.29666	-0.36875	0.00000	0.00000	-0.36875
11-May-14	2.408000	2.435007	0.027007	-0.46466	-0.54030	0.00000	0.00000	-0.54030
<b>Total</b>	<b>18.652750</b>	<b>18.732037</b>	<b>0.079287</b>	<b>-0.153258</b>	<b>-0.43818</b>	<b>0.51696</b>	<b>0.30444</b>	<b>0.38322</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-May-14	0.994750	0.968071	-0.026679	-0.04913	-0.05015	0.02583	0.01398	-0.01035
06-May-14	1.086500	1.094896	0.008396	-0.09981	-0.09652	-0.00830	0.00000	-0.10483
07-May-14	2.005250	1.910859	-0.094391	0.71753	0.51789	0.39032	0.62993	1.53814
08-May-14	2.419500	2.422610	0.003110	-0.11757	-0.10651	0.02235	0.00000	-0.08416
09-May-14	2.456500	2.465929	0.009429	-0.17715	-0.17062	0.02076	0.00000	-0.14986
10-May-14	2.436000	2.350891	-0.085109	3.16315	2.12071	-0.87840	1.26177	2.50408
11-May-14	2.433500	2.407275	-0.026225	0.53399	0.43534	-0.09493	0.00000	0.34041
<b>Total</b>	<b>13.832000</b>	<b>13.620531</b>	<b>-0.211469</b>	<b>3.971016</b>	<b>2.65013</b>	<b>-0.52237</b>	<b>1.90568</b>	<b>4.03344</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-May-14	2.30475	2.30393	-0.000816	0.06015	0.05651	0.00000	0.00000	0.05651
06-May-14	2.31350	2.31659	0.003088	-0.08423	-0.08146	0.00000	0.00000	-0.08146
07-May-14	2.29100	2.28221	-0.008786	0.39292	0.28360	0.00000	0.00000	0.28360
08-May-14	2.26775	2.26532	-0.002432	0.47683	0.50481	0.00205	0.00125	0.50811
09-May-14	2.29700	2.28893	-0.008072	0.27320	0.30700	0.00000	0.00000	0.30700
10-May-14	2.29450	2.28647	-0.008032	0.26203	0.17568	0.00000	0.00000	0.17568
11-May-14	2.33000	2.33228	0.002284	0.16468	0.13426	0.00000	0.00000	0.13426
<b>Total</b>	<b>16.098500</b>	<b>16.075734</b>	<b>-0.022766</b>	<b>1.545590</b>	<b>1.38040</b>	<b>0.00205</b>	<b>0.00125</b>	<b>1.38369</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 05.05.2014 to 11.05.14(week No. 06/ FY 14-15)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-May-14	11.320750	11.221656	-0.099094	2.63500	2.47568	0.41189	0.00000	2.88757
06-May-14	12.812000	12.777600	-0.034400	0.55762	1.98725	-0.03340	0.00000	1.95385
07-May-14	12.384000	12.392832	0.008832	0.30697	0.22156	0.05679	0.00000	0.27835
08-May-14	12.384000	12.437436	0.053436	-1.50117	-1.36007	-0.26001	0.00000	-1.62007
09-May-14	12.393500	12.382932	-0.010568	0.71300	0.80121	0.16988	0.00000	0.97109
10-May-14	11.946000	11.898216	-0.047784	0.94862	0.63600	0.03641	0.00000	0.67241
11-May-14	11.144000	11.200788	0.056788	-1.92875	-2.24270	-0.35806	0.00000	-2.60077
<b>Total</b>	<b>84.384250</b>	<b>84.311460</b>	<b>-0.072790</b>	<b>1.731290</b>	<b>2.51893</b>	<b>0.02350</b>	<b>0.00000</b>	<b>2.54243</b>

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
05-May-14	5.60075	5.59782	-0.002930	-0.75844	-0.77412	0.00000	0.00000	-0.77412
06-May-14	5.48150	5.47341	-0.008089	-0.19326	-0.18690	0.00000	0.00000	-0.18690
07-May-14	5.55000	5.47197	-0.078032	1.22771	0.88611	0.00000	0.00123	0.88734
08-May-14	4.35950	4.26548	-0.094019	-0.01693	-0.01533	0.13296	0.65532	0.77295
09-May-14	-0.11000	-0.07554	0.034460	-1.27122	-1.22433	1.29139	0.15857	0.22562
10-May-14	-0.09600	-0.04583	0.050169	-1.47205	-1.82975	1.39989	0.14752	-0.28234
11-May-14	-0.09600	-0.03366	0.062344	-1.28071	-1.48918	1.22922	0.11526	-0.14470
<b>Total</b>	<b>20.689750</b>	<b>20.653653</b>	<b>-0.036097</b>	<b>-3.764897</b>	<b>-4.63351</b>	<b>4.05346</b>	<b>1.07791</b>	<b>0.49785</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)